

Attock Petroleum Limited

Interim Report & Financial Statements

For the Six Months Period Ended December 31, 2014



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COMPANY INFORMATION

Dr. Ghaith R. Pharaon <i>Chairman</i>	(Alternate Director - Mr. Shuaib A. Malik)
Mr. Laith G. Pharaon	(Alternate Director - Mr. Iqbal A. Khwaja)
Mr. Wael G. Pharaon	(Alternate Director - Mr. Rehmat Ullah Bardaie
Mr. Abdus Sattar	
Mr. Babar Bashir Nawa	az
Mr. M. Adil Khattak	
Mr. Shuaib A. Malik Chief Executive	
Mr. Abdus Sattar Chairman	
Mr. Babar Bashir Nawa	az
Mr. Iqbal A. Khwaja	(Alternate Director to Mr. Laith G. Pharaon)
Mr. Babar Bashir Nawa Chairman	az .
Mr. Shuaib A. Malik	
Mr. M. Adil Khattak	
Mr. Rehmat Ullah Bard	aie
A. F. Ferguson & Co. Chartered Accountants	
Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Habib Bank Limited United Bank Limited	
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Attock House, Morgah Tel:+92-51-5127250-4 Email: contact@apl.com Website: www.apl.com.p	ı.pk
	Mr. Laith G. Pharaon Mr. Wael G. Pharaon Mr. Abdus Sattar Mr. Babar Bashir Nawa Mr. M. Adil Khattak Mr. Shuaib A. Malik Chief Executive Mr. Abdus Sattar Chairman Mr. Babar Bashir Nawa Mr. Iqbal A. Khwaja Mr. Babar Bashir Nawa Chairman Mr. Shuaib A. Malik Mr. Babar Bashir Nawa Chairman Mr. Shuaib A. Malik Mr. Rehmat Ullah Bard A. F. Ferguson & Co. Chartered Accountants Allied Bank Limited Askari Bank Limited Bank Alfalah Limited Habib Bank Limited Habib Bank Limited United Bank Limited THK Associates (Pvt.) 2nd Floor, State Life Build Dr. Ziauddin Ahmed Roa Tel: +92-21-35655595 Ali Sibtain Fazli & Associates Attock House, Morgah Tel: +92-51-5127250-4 Email: contact@apl.com



DIRECTORS' REVIEW

IN THE NAME OF ALLAH, THE MOST BENEVOLENT, THE MOST GRACIOUS

The Board of Directors of Attock Petroleum Limited takes pleasure in presenting the report on the performance of the Company together with the auditor's reviewed financial statements for the six months period ended December 31, 2014.

During the period under review, sharp decline in international oil prices and political disturbance across the country severely affected the Company's business and industry as a whole. The rapid fall in oil prices, having devastating financial impact on oil and gas sector, has been attributed mainly due to excessive oil supplies and slow down in the business growth of the major economies. Despite these odds, the Company recorded net sales revenue of Rs. 100,153 million during the period as compared to Rs. 98,611 million during same period last year signifying an increase of 2%. On the other hand, more than expected plunging oil prices led to substantial inventory losses directly affecting the profitability of the Company. Consequently, APL recorded profit after tax of Rs. 1,468 million compared to Rs. 2,669 million earned during the same period last year reflecting decrease of 45%. Subsequent to the reporting date, the oil price trend is further going downward which will further eat away the increase in OMCs margin of High Speed Diesel (HSD) and Premier Motor Gasoline (PMG) effective November 01, 2014.

The management remained focused on strategic sales of the products. As a consequence, APL outperformed other major industry players in terms of its sales revenue on account of better inventory management and efficient supply chain cycle. The Company is committed to cater to the increasing energy demands of the country and to reduce the demand-supply gap of petroleum products; APL is frequently entering into contracts for import of Furnace Fuel Oil (FFO) and Premier Motor Gasoline (PMG).

The objective to enhance and rapidly expand the retail network has further progressed and on the retail development side, APL established 23 new retail outlets during the period under review bringing the total number of commissioned sites to 491 as at December 31, 2014. An agreement has been signed with one of the leading Japanese companies, JX Nippon Oil and Energy Corporation, for joint business collaboration in marketing and blending of international lubricants brands in Pakistan thereby opening new avenues.



Sustainable economic development requires enhancement of infrastructure and to achieve this, multiple projects are undertaken involving considerable investment to establish new Bulk Oil Terminals/Depots, tapping into key regions of the country, gaining freight advantages and delivering quality products to customers in an efficient manner. In this regard, development of Bulk Oil Terminal at Mehmoodkot has further progressed. Contracts for civil work have been awarded and construction has commenced. Land for development of Oil Depots at Sahiwal, Shikarpur and Habibabad has also been acquired and construction is expected to start soon subject to approvals from relevant authorities.

The Board would like to thank and appreciate its employees, customers and strategic partners for their dedication, commitment and contributions in this challenging time. The Board further extends its gratitude to suppliers, contractors, Government authorities and esteemed shareholders for their unwavering support to the Company.

On behalf of the Board

Beirut, Lebanon January 27, 2015 SHUAIB A. MALIK Chief Executive





A. F. FERGUSON & CO.

AUDITOR'S REPORT TO THE MEMBERS ON REVIEW OF INTERIM FINANCIAL INFORMATION

Introduction

We have reviewed the accompanying condensed interim balance sheet of Attock Petroleum Limited as at December 31, 2014 and the related condensed interim profit and loss account, condensed interim statement of comprehensive income, condensed interim cash flow statement, condensed interim statement of changes in equity and notes to the financial information for the six-month period then ended (here-in-after referred to as the "interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting. Our responsibility is to express a conclusion on this interim financial information based on our review. The figures of the condensed interim profit and loss account and condensed interim statement of comprehensive income for three months period ended December 31, 2014 and 2013 have not been reviewed, as we are required to review only the cumulative figures for the six months period ended December 31, 2014.

Scope of Review

We conducted our review in accordance with International Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim financial information as of and for the six months period ended December 31, 2014 is not prepared, in all material respects, in accordance with approved accounting standards as applicable in Pakistan for interim financial reporting.

Chartered Accountants

Islamabad

Date: January 27, 2015

Afferguen . C.

Engagement partner: Asim Masood Igbal



CONDENSED INTERIM BALANCE SHEET (UNAUDITED)

AS AT DECEMBER 31, 2014

7.0 7.1 BEGENBER 01, E011		December 31, 2014	June 30, 2014
	Note	Rupe	es ('000)
SHARE CAPITAL AND RESERVES			
Authorised capital 150,000,000 (June 30, 2014: 150,000,000) ordinary shares of Rs 10 each		1,500,000	1,500,000
Issued, subscribed and paid up capital 82,944,000 (June 30, 2014: 82,944,000) ordinary shares of Rs 10 each	4	829,440	829,440
Reserves Special reserves Revenue reserve		106,298	96,774
Unappropriated profit		11,844,029 12,779,767	<u>12,873,508</u> <u>13,799,722</u>
NON CURRENT LIABILITIES			
Long term deposits		618,900	574,881
Provision for deferred income tax			6,801
CURRENT LIABILITIES		618,900	581,682
Trade and other payables	5	12,712,346	19,516,149
Provision for current income tax		_	188,311
		12,712,346	19,704,460
CONTINGENCIES AND COMMITMENTS	7		
		26,111,013	34,085,864



NON CURRENT ASSETS	December 31, June 30, 2014 2014 Note Rupees ('000)		2014
Property, plant and equipment	8	1,987,763	1,931,085
Long term investments in associated companies	9	884,016	887,042
Other long term investments	10	404,469	-
Deferred tax asset		17,263	-
Long term prepayments		11,489	18,918_
CURRENT ASSETS		3,305,000	2,837,045
Stores and spares		42,985	32,931
Stock in trade	11	4,125,030	6,787,904
Trade debts	12	11,806,564	14,247,856
Income tax refundable		310,794	-
Advances, deposits, prepayments and other receivables	13	778,486	747,398
Short term investments	14	565,104	1,782,278
Cash and bank balances	15	5,177,050	7,650,452
		22,806,013	31,248,819
		26,111,013	34,085,864

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive



CONDENSED INTERIM PROFIT AND LOSS ACCOUNT (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2014

		Three month	s period ended	Six months period ended	
		December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	Note		2013 es ('000)		es ('000)
Sales		52,564,939	60,155,037	117,435,063	115,640,084
Sales tax		(7,759,157)	(8,856,845)	(17,282,133)	(17,028,686)
NET SALES		44,805,782	51,298,192	100,152,930	98,611,398
Cost of products sold		(44,865,151)	(49,466,627)	(98,274,802)	(94,831,687)
GROSS PROFIT / (LOSS)		(59,369)	1,831,565	1,878,128	3,779,711
Other income	16	307,743	325,066	649,555	646,328
Operating expenses		(384,638)	(512,561)	(1,005,623)	(969,412)
OPERATING PROFIT / (LOSS)		(136,264)	1,644,070	1,522,060	3,456,627
Finance income	17	258,137	235,720	582,079	522,394
Finance costs	17	(54,999)	(22,366)	(96,790)	(46,524)
Net finance income		203,138	213,354	485,289	475,870
Share of profit / (loss) of associated companies		(13,422)	5,591	(3,775)	18,859
Other charges	18	(4,588)	(128,535)	(137,758)	(270,942)
PROFIT BEFORE TAXATION		48,864	1,734,480	1,865,816	3,680,414
Provision for income tax	19	160,217	(406,524)	(398,200)	(1,011,524)
PROFIT FOR THE PERIOD		209,081	1,327,956	1,467,616	2,668,890
Earnings per share - Basic and diluted (Rupees)		2.52	16.01	17.69	32.18

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive



CONDENSED INTERIM STATEMENT OF COMPREHENSIVE INCOME (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2014

ecember 31,	December 31,
	2013
Пирес	3 (000)
1,467,616	2,668,890
-	(297)
7/19	(262)
/43	(202)
749	(559)
1,468,365	2,668,331
	- 749 749

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive



CONDENSED INTERIM CASH FLOW STATEMENT (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2014

	Six months period ended		
	December 31,	•	
	2014	2013	
CASH FLOW FROM OPERATING ACTIVITIES	нире	es ('000)	
Cash receipts from customers	103,133,786	96,894,909	
Payments for purchase of products and operating expenses	(103,299,373)	(96,114,243)	
Other charges received	33,419	20,908	
Long term deposits received	44,019	26,504	
Income tax paid	(921,369)	(1,010,553)	
Cash flow from operating activities	(1,009,518)	(182,475)	
CASH FLOW FROM INVESTING ACTIVITIES			
Addition to property, plant and equipment	(202,599)	(235,677)	
Proceeds from sale of property, plant and equipment	5,089	2,390	
Other long term investments	(384,961)	-	
Short term investments encashed	1,217,174	740,141	
Income received on bank deposits, short term and long term			
investments	385,182	451,910	
Dividend received from associated companies	-	15,575	
Cash flow from investing activities	1,019,885	974,339	
CASH FLOW FROM FINANCING ACTIVITIES	(0.404.700)	(0.404.557)	
Dividends paid	(2,484,708)	(3,104,557)	
Cash used in financing activities	(2,484,708)	(3,104,557)	
Effect of exchange rate changes	939	1,842	
(DECREASE) IN CASH AND CASH EQUIVALENTS	(2,473,402)	(2,310,851)	
CASH AND CASH EQUIVALENTS AT JULY 1	7,650,452	9,970,317	
CASH AND CASH EQUIVALENTS AT DECEMBER 31	<u>5,177,050</u>	7,659,466	

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive



CONDENSED INTERIM STATEMENT OF CHANGES IN EQUITY (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2014

TOTT THE GIX WONTHOT ETHOD ENDED	Share capital	Special reserves	Unappropriated profit	Total
		Rupee	s ('000)	
BALANCE AS AT JUNE 30, 2013	691,200	85,584	13,266,673	14,043,457
Total comprehensive income for the six				
months period ended December 31, 2013:				
Profit for the period	-	-	2,668,890	2,668,890
Other comprehensive income/(loss)	-	-	(559)	(559)
T ()	-	-	2,668,331	2,668,331
Transfer to special reserves by		11 110	(44 440)	
associated companies	-	11,110	(11,110)	-
Transaction with owners:				
Issue of bonus shares @ 20% relating to the year ended June 30, 2013	138,240		(138,240)	
Final cash dividend @ 450% relating to	130,240	-	(130,240)	-
year ended June 30, 2013	_	_	(3,110,400)	(3,110,400)
Total transactions with owners	138,240	-	(3,248,640)	(3,110,400)
BALANCE AS AT DECEMBER 31, 2013	829,440	96,694	12,675,254	13,601,388
Profit for the period	-	-	1,657,874	1,657,874
Other comprehensive income/(loss)	_	_	(8,020)	(8,020)
	-	-	1,649,854	1,649,854
Transfer to special reserves by				
associated companies	-	80	(80)	-
Transaction with owners:			,	
Interim cash dividend @ 175% relating to				(4.454.500)
year ended June 30, 2014	-	-	(1,451,520)	(1,451,520)
Total transactions with owners			(1,451,520)	(1,451,520)
BALANCE AS AT JUNE 30, 2014	829,440	96,774	12,873,508	13,799,722
Total comprehensive income for the six				
months period ended December 31, 2014:			1,467,616	1,467,616
Profit for the period Other comprehensive income	-	-	749	749
Total comprehensive income			1,468,365	1,468,365
Transfer to special reserves by			1,400,000	1,400,000
associated companies	-	9,524	(9,524)	_
Transaction with owners:		-,	,	
Final cash dividend @ 300% relating to				
the year ended June 30, 2014	-	-	(2,488,320)	(2,488,320)
Total transactions with owners	-	-	(2,488,320)	(2,488,320)
BALANCE AS AT DECEMBER 31, 2014	829,440	106,298	11,844,029	12,779,767

The annexed notes 1 to 22 form an integral part of this condensed interim financial information.

Chief Executive



SELECTED NOTES TO AND FORMING PART OF THE CONDENSED INTERIM FINANCIAL INFORMATION (UNAUDITED)

FOR THE SIX MONTHS PERIOD ENDED DECEMBER 31, 2014

1. LEGAL STATUS AND OPERATIONS

Attock Petroleum Limited (the Company) was incorporated in Pakistan as a public limited company on December 3, 1995 and it commenced its operations in 1998. The Company was listed on Karachi Stock Exchange on March 7, 2005. The registered office of the Company is situated at Attock House, Morgah, Rawalpindi, Pakistan. The Company is domiciled in Rawalpindi. The principal activity of the Company is procurement, storage and marketing of petroleum and related products. Pharaon Investment Group Limited Holding s.a.l holds 34.38% (June 30, 2014: 34.38%) shares of the Company.

2. STATEMENT OF COMPLIANCE

The condensed interim financial information of the Company for the six months period ended December 31, 2014 has been prepared in accordance with the requirements of the International Accounting Standard 34 - Interim Financial Reporting and provisions of and directives issued under the Companies Ordinance, 1984. In case where requirements differ, the provisions of or directives issued under the Companies Ordinance, 1984 have been followed.

3. ACCOUNTING POLICIES

The accounting policies and the methods of computation adopted in the preparation of this condensed interim financial information are the same as those applied in the preparation of the financial statements for the year ended June 30, 2014.

4.	the year ended June 30, 2014. ISSUED, SUBSCRIBED AND PAID UP CAPITAL	December 31 , 2014 Rup	June 30, 2014 ees ('000)
	Shares issued for cash 5,000,000 ordinary shares of Rs 10 each		
	(June 30, 2014: 5,000,000 ordinary shares of Rs 10 each)	50,000	50,000
	Shares issued as fully paid bonus shares 77,944,000 (June 30, 2014: 77,944,000) ordinary shares	779,440	779,440
	82,944,000 (June 30, 2014: 82,944,000)		
	ordinary shares of Rs 10 each	829,440	829,440
5.	TRADE AND OTHER PAYABLES		
	Creditors	184,910	57,128
	Due to related parties (unsecured) - note 5.1	7,552,213	14,651,556
	Accrued liabilities	3,022,831	2,832,856
	Advance from customers	1,372,790	1,434,237
	Retention money	54,089	55,863
	Workers' welfare fund	497,825	460,433
	Unclaimed dividend	27,688	24,076
		12,712,346	19,516,149



5.1	Due	to r	elated	parties
U. I	Duo		olubbu	pui viou

December 31, June 30, **2014** 2014

Rupees ('000)

National Refinery Limited	3,324,893	8,234,634
Attock Refinery Limited	4,106,996	6,362,887
Pakistan Oilfields Limited	4,334	13,672
The Attock Oil Company Limited	1,306	26,742
Attock Sahara Foundation	161	105
Workers' Profit Participation Fund	100,366	-
APL Gratuity Fund	14,157	13,516
	7,552,213	14,651,556

6. LETTER OF CREDIT FACILITY

The Company has entered into an arrangement with banks for obtaining letter of credit facility to import petroleum products and spare parts and materials upto a maximum of Rs 5,700 million. The facility is secured against first pari passu charge of Rs 7,600 million on all present and future current and fixed assets of the Company (excluding land and building). The facility will expire on January 31, 2015.

December 31, June 30, 2014

Rupees ('000)

7. CONTINGENCIES AND COMMITMENTS

(a) CONTINGENCIES

(i)	Tax contingency related to proration of expenses against local
	and export sales for prior years, as per show cause notices of
	tax department. The Company has filed its response against the
	show cause notice and no further action has yet been taken by
	the department.
(;;)	Composets guarantees and indomnity hands issued by the

(ii)	Corporate	guarantees	and	indemnity	bonds	issued	by	the
	Company t	o the Collect	or of	Customs.				

(iii) Guarantees issued by bank on behalf of the Company.

(b) COMMITMENTS

(i			ments

- (ii) Commitments for import of petroleum products against letter of credit facility
- (iii) Commitments for rentals of assets under operating lease agreements

332,772	332,772
1,101,290 86,031	1,414,017 83,554
239,421	216,103
1,640,421	2,208,451

1,555,368

1,570,823



Six months to December 31, 2014 Year ended June 30, 2014

Rupees ('000)

8. PROPERTY, PLANT AND EQUIPMENT

PROPERTY, PLANT AND EQUIPMENT		
Opening net book value	1,672,658	1,569,820
Additions	216,735	426,756
Disposals		
Cost	(6,783)	(17,986)
Depreciation	4,341	15,936
	(2,442)	(2,050)
Depreciation charge	143,479	321,868
Closing net book value	1,743,472	1,672,658
Capital work in progress	244,291	258,427
	1,987,763	1,931,085
LONG TERM INVESTMENTS IN ASSOCIATED COMPANIES Movement during the period / year		
	007.040	070 444
Balance at beginning of the period / year	887,042	878,111
Share of profit / (loss) of associated companies	(5,692)	39,383
Reversal of impairment loss / impairment (loss) of		
investment in National Refinery Limited	1,917	(14,339)
	(3,775)	25,044
Share of other comprehensive income / (loss) of associated companies	749	(538)
Dividend from associated companies	-	(15,575)

9.1	The Company's interest in associated
	companies is as follows:

Balance at end of the period / year

National Refinery Limited - Quoted
Attock Refinery Limited - Quoted
Attock Information Technology Services (Private) Limited - Unquoted
Carrying value on equity method
Less: Impairment loss - National Refinery Limited (note 9.2)

December 31, 2014		June 30, 2014		
Holding Amount		,	Holding	Amount
	%	Rs ('000)	%	Rs ('000)
	1	512,079	1	513,996
	1.68	499,757	1.68	503,622
	10	12,858	10	12,019
		1,024,694		1,029,637
		(140,678)		(142,595)
		884,016		887,042

884,016

887,042

9.



9.2 Impairment loss is based on a valuation analysis carried out as at June 30, 2014 by an external investment advisor engaged by the Company. The recoverable amount has been estimated on a value in use calculation.

December 31, June 30, **2014**

Rupees ('000)

10. OTHER LONG TERM INVESTMENTS

Held to maturity investments in Pakistan Investment Bonds - at amortized cost (note 10.1)

404,469

-

10.1 This represents amount invested in Pakistan Investment Bonds at interest rate of 11.25% to 11.50% per annum having maturity of 3 to 5 years and are due for maturity in the year 2017 - 2019.

11. STOCK IN TRADE

- 11.1 Stock in trade includes items costing Rs 4,695,047 thousand (June 30, 2014: Nil) which have been valued at net realisable value amounting to Rs 4,086,845 thousand (June 30, 2014: Nil) as a result of decline in the selling prices of certain petroleum products with effect from January 1, 2015.
- **11.2** Stock in trade includes the Company's share of pipeline stock amounting to Rs 2,372,272 thousand (June 30, 2014: Rs 4,560,654 thousand) and Rs 652,083 thousand (June 30, 2014: Rs 783,754 thousand) held by Pak-Arab Pipeline Company Limited and Pak-Arab Refinery Limited respectively.

December 31, June 30, **2014**

Rupees ('000)

12. TRADE DEBTS

Trade debts include following balances due from related parties (unsecured):

Attock Gen Limited	
Pakistan Oilfields Limited	
Attock Cement Pakistan Limited	
Attock Refinery Limited	
National Refinery Limited	

4,570,169	5,703,054
12,955	21,618
10,153	10,434
552	301
1,800	-
4,595,629	5,735,407



December 31, June 30, 2014 2014

Rupees ('000)

13. ADVANCES, DEPOSITS, PREPAYMENTS AND OTHER RECEIVABLES

	OTHER RECEIVABLES		
	Advances to suppliers and employees	306,643	307,829
	Trade deposits and short term prepayments	77,461	81,928
	Current account balances with statutory authorities	26,859	28,375
	Accrued income on bank deposits	52,762	23,060
	Price differential claim receivable from the Government	28,528	28,528
	Receivable from oil marketing companies under freight pool	313,580	272,685
	Due from related parties - unsecured		
	Attock Information Technology Services (Private) Limited	547	-
	Attock Cement Pakistan Limited	595	90
	Attock Leisure & Management Associates (Private) Limited	39	12
	Workers' profit participation fund	-	33,419
	Less: Provision for doubtful receivables	(28,528)	(28,528)
		778,486	747,398
14.	SHORT TERM INVESTMENTS		
	Held to maturity investment in treasury bills - at amortized cost	565,104	1,782,278
15.	CASH AND BANK BALANCES		
	Cash in hand	4,648	3,625
	Bank balances		
	On short term deposits	3,700,000	5,100,000
	On interest / mark-up bearing saving accounts		
	(includes US \$ 102 thousand; 2014: US \$ 103 thousand)	857,713	1,228,385
	On current accounts		
	(includes US \$ 164 thousand; 2014: US \$ 169 thousand)	614,689	1,318,442
		5,172,402	7,646,827
		5,177,050	7,650,452

Rupees ('000)

Till ce months periou chucu		Oix indittiis p	ci iou ciiucu
December 31,	December 31,	December 31,	December 31
2014	2013	2014	2013

Rupees ('000)

16. OTHER INCOME

Commission and handling income Other income

269,980	310,121	581,495	616,985
37,763	14,945	68,060	29,343
307,743	325,066	649,555	646,328



		Three months period ended		Six months period ended	
		December 31,	December 31,	December 31,	December 31,
		2014	2013	2014	2013
17	FINANCE INCOME AND COSTS	Rupees	ruuuj	Rupees ('000)	
17.	Finance income				
	Income on bank deposits				
	and short term investments	175,677	211,563	434,392	481,718
	Mark-up on delayed payments	82,460	24,157	147,687	40,676
	<u>.</u> .	258,137	235,720	582,079	522,394
	Finance cost Bank charges	0.974	4 574	17 940	10 400
	Mark-up on delayed payments	9,274 45,725	4,571 17,795	17,249 79,541	13,423 33,101
	ivial k-up oil delayed payments	54,999	22,366	96,790	46,524
	Net finance income	203,138	213,354	485,289	475,870
18.	OTHER CHARGES				
	Workers' profit participation fund	3,342	93,647	100,366	197,401
	Workers' welfare fund	1,246	34,888	37,392	73,541
	Workers Wellard Taria	4,588	128,535	137,758	270,942
19.	PROVISION FOR TAXATION				
	Current tax				
	- For the period	(38,000)	545,000	505,000	1,161,000
	- For prior periods	(82,736)	-	(82,736)	-
		(120,736)	545,000	422,264	1,161,000
	Deferred tax	(39,481)	(138,476)	(24,064)	(149,476)
		(160,217)	406,524	398,200	1,011,524
20.	TRANSACTIONS WITH RELATED PARTIES				
	Associated companies				
	Purchase of petroleum products	28,694,723	36,711,323	67,840,834	72,867,341
	Sale of petroleum products	3,992,725	5,178,409	9,060,618	10,177,838
	Commission and handling income	272,024	310,121	583,539	616,985
	Mark-up earned on delayed payments	81,858	23,538	146,503	39,464
	Late payment charges	45,725	17,794	79,541	33,101
	Administrative services expense	51,138	37,467	91,069	73,426
	Purchase of property, plant and equipment	-	- -	-	1,500
	Other related parties				
	Remuneration of Chief				
	Executive and key management				
	personnel including benefits				
	and perquisites	23,522	20,764	33,651	29,057



	Three months period ended		Six months period ended	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
Contribution to staff retirement benefits plans	Rupees ('000)		Rupees ('000)	
APL Employees provident fund APL Gratuity fund	2,324 1,924	1,761 772	4,596 3,812	3,561 7,635
Contribution to workers' profit participation fund	3,342	93,647	100,366	197,401

21. SEGMENT REPORTING

21.1 As described in note 1 to these financial statements the Company markets petroleum products. Revenue from external customers for products of the Company are as follows:

	Three months period ended		Six months period ended	
	December 31, 2014	December 31, 2013	December 31, 2014	December 31, 2013
	Rupees ('000)		Rupees ('000)	
Product				
High Speed Diesel	19,406,718	27,285,104	45,438,368	51,737,171
Furnace Fuel Oil	18,724,636	18,349,869	41,803,125	36,757,944
Premier Motor Gasoline	9,489,537	9,948,202	19,798,562	18,869,613
Bitumen	3,160,919	2,694,530	6,778,054	4,650,625
Others	1,783,129	1,877,332	3,616,954	3,624,731
	52,564,939	60,155,037	117,435,063	115,640,084

21.2 There is no single external customer of the Company whose revenue amounts to 10% or more of the Company's total revenue during the six months period ended December 31, 2014.

22. GENERAL

22.1 Non-adjusting event after the balance sheet date

The Board of Directors in its meeting held on January 27, 2015 has declared an interim cash dividend @ Rs 12.50 per share, amounting to Rs 1,036,800 thousand for the year ending June 30, 2015.

22.2 Date of authorisation for issue

This condensed interim financial information was authorised for issue by the Board of Directors of the Company on January 27, 2015.

Chief Executive

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